

Advanced broadband array electromagnetic (MT & CSEM) for hydrocarbon exploration



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Objective: NEW array electromagnetics addresses some issues for shale resources & reservoir monitoring by extending bandwidth to higher & lower frequencies.

Array acquisition system (KMS-820)

- 24/32 bit, 6 analog channels, low power
- **Communication:** wireless, WiFi, USB
- Data storage SD card
- **High bandwidths** DC to 40 kHz
- GPS: location & timing, internal
- **Sensors:** induction coils HF (1 Hz-70 kHz) & LF (0.1 mHz-1 kHz), fluxgate magnetometer, electrodes, 3 component geophone for **micro-seismic**
- **Digital Input channels & programmable scheduler**



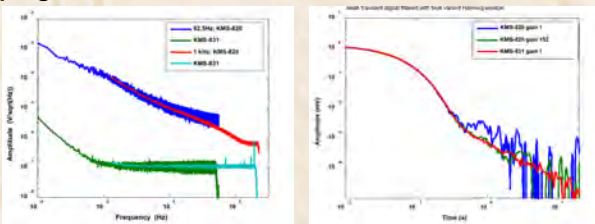
Additional channels with KMS-831

KMS-820 + KMS-831 + digital FGM



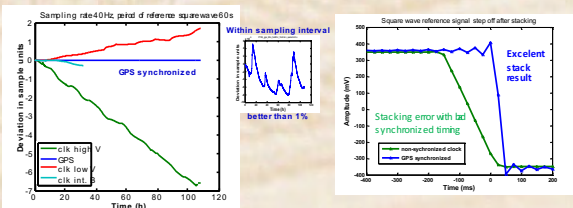
6 analog channels + 3 digital channels + 3 component FGM
HF: Bx, By, Bz, Ex, Ey **BB:** Bx, By, Bz **LF:** Bx, By, Bz
Lemi-118, Lemi-701 **Lemi-120** **KMS-029**

Setup all sensors & acquire all bandwidth with programmable task scheduler



Excellent low noise performance of KMS-831 (due to chopper amplifier) and up to 1 kHz sampling rate

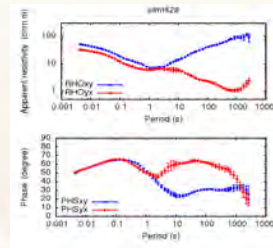
GPS synchronized timing accuracy



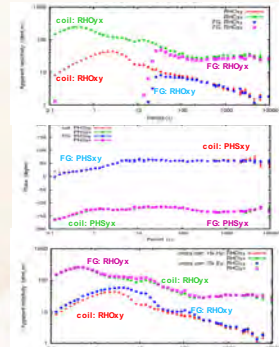
Important for CSEM & stacking of transients

MT applications

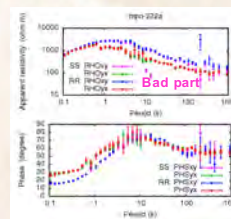
in Kenya



in China with FGM



in Thailand with RR



RHO with FGM is downward biased for periods < 20 s, improved by advanced processing, phase is unbiased.

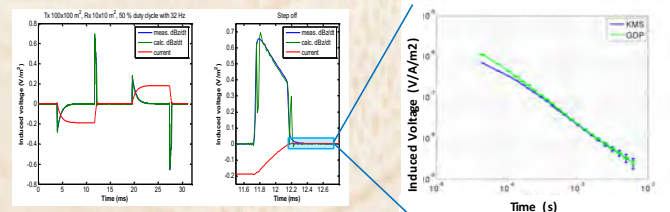
Distance of remote station (RR) to local station (SS) is 560 km.

With HIGH power CSEM transmitter

- 100 kVA (150/200 optional)
- Controlled by KMS-820
- Use ANY 3 phase AC generator
- GPS time synchronized
- 50 & 100 % duty cycle (Lotem)
- CSEM up to 1 kHz tested
- Dipole or loop



& with loop TEM transmitter (3rd party)



Fast sampling 80 kHz to measure full wave form TEM. Current of 100 m x 100 m Tx-loop is recorded over shunt, Rx measurements are consistent with GDP-32 II results.

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